

**Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 1996-2002**

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1996 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>2,647</b>	<b>2,665</b>	<b>18</b>
<b>1997 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>2,533</b>	<b>2,551</b>	<b>18</b>
<b>1998 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>2,608</b>	<b>2,103</b>	<b>-504</b>
<b>1999 Total<sup>a</sup></b> .....	—	—	—	—	—	<b>2,338</b>	<b>2,512</b>	<b>175</b>
<b>2000</b>								
January .....	4,310	1,696	6,006	-280	-14.8	44	791	748
February .....	4,309	1,238	5,547	-418	-25.8	60	511	451
March .....	4,295	1,084	5,379	-242	-19.0	116	271	156
April .....	4,293	1,129	5,422	-277	-20.4	167	127	-41
May .....	4,292	1,356	5,648	-387	-22.1	286	58	-228
June .....	4,291	1,627	5,918	-423	-20.5	318	47	-271
July .....	4,291	1,906	6,196	-380	-16.6	343	62	-281
August .....	4,289	2,109	6,399	-401	-15.9	281	77	-204
September .....	4,289	2,393	6,683	-420	-14.9	340	61	-278
October .....	4,289	2,625	6,913	-336	-11.3	300	68	-233
November .....	4,290	2,332	6,621	-620	-20.9	86	373	287
December .....	4,282	1,647	5,929	-779	-32.0	47	731	684
<b>Total</b> .....	—	—	—	—	—	<b>2,388</b>	<b>3,178</b>	<b>790</b>
<b>2001</b>								
January .....	4,273	1,192	5,465	-504	-29.7	60	528	468
February .....	4,259	846	5,105	-392	-31.5	52	382	330
March .....	4,232	688	4,920	-396	-36.3	93	259	166
April .....	4,192	921	5,113	-208	-17.0	312	54	-259
May .....	4,239	1,355	5,594	-1	0.4	458	27	-432
June .....	4,239	1,798	6,037	171	11.2	445	23	-421
July .....	4,245	2,172	6,417	266	14.4	411	39	-372
August .....	4,242	2,490	6,732	380	18.5	357	50	-307
September .....	4,247	2,844	7,091	450	19.9	376	22	-354
October .....	4,238	3,036	7,274	411	15.7	248	68	-180
November .....	4,224	3,131	7,354	799	34.3	188	117	-71
December .....	4,224	2,789	7,013	1,142	69.3	61	402	341
<b>Total</b> .....	—	—	—	—	—	<b>3,062</b>	<b>1,971</b>	<b>-1,091</b>
<b>2002</b>								
January .....	4,236	2,251	6,487	1,059	88.8	36	560	524
February .....	4,279	1,764	6,043	918	108.6	35	479	444
March .....	4,278	1,453	5,731	764	111.0	78	389	311
April .....	4,278	1,582	5,860	661	71.7	208	94	-114
May .....	4,284	1,875	6,159	520	38.4	346	39	-307
June .....	4,278	2,205	6,483	407	22.6	363	35	-328
July .....	4,278	2,448	6,725	275	12.7	312	65	-247

<sup>a</sup> Total as of December 31.

— Not Applicable.

**Notes:** Data for 1996 through 2000 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due

to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."